Total Reported Royalty Revenues

| | Sales Volume | Sales Value | R | ovaltv/Revenue |
|--|----------------|-----------------|-------------|----------------|
| | | | | |
| Geothermal - Direct Utilization, Hundreds of Gallons (cgal) | 14,675,399.00 | \$ 52,995.00 | \$ | 5,300.00 |
| Geothermal - Electrical Generation, Kilowatt Hours (kwh) | 641,889,616.68 | 24,824,620.59 | | 2,454,846.30 |
| Oil (bbl) | 430,586.14 | 19,570,860.24 | | 2,445,029.43 |
| Other Royalties | | | | 68,704.71 |
| Potash (ton) | | | | |
| Sand/Gravel (ton) | 297,501.00 | | | 237,532.54 |
| Subtotal | | | \$ | 5,211,412.98 |
| Bonus | | | | |
| Geothermal | | | | 25,401,645.00 |
| Oil & Gas | | | | 1,293,167.00 |
| Other Revenues | | | | |
| Geothermal | | | | 14,774.24 |
| Oil & Gas | | | | 2,556.01 |
| Potassium | | | | 6,960.00 |
| Sand & Gravel | | | | 26,956.26 |
| Rents | | | | |
| Geothermal | | | | 1,306,606.00 |
| Oil & Gas | | | | 6,681,985.90 |
| Potassium | | | | 2,320.00 |
| Sand & Gravel | | | | 528.40 |
| Subtotal | | | \$ | 34,737,498.81 |
| Total | | | | 39,948,911.79 |

| Onshore Reported Royalty Revenues |
|-----------------------------------|
|-----------------------------------|

| | Sales Volume | Sales Value | <u>R</u> | ovalty/Revenue |
|--|----------------|-----------------|-----------|----------------|
| Geothermal - Direct Utilization, Hundreds of Gallons (cgal) | 14,675,399.00 | \$ 52,995.00 | \$ | 5,300.00 |
| Geothermal - Electrical Generation, Kilowatt Hours (kwh) | 641,889,616.68 | 24,824,620.59 | | 2,454,846.30 |
| Oil (bbl) | 430,586.14 | 19,570,860.24 | | 2,445,029.43 |
| Other Royalties | | | | 68,704.71 |
| Potash (ton) | | | | |
| Sand/Gravel (ton) | 297,501.00 | | | 237,532.54 |
| Subtotal | | | \$ | 5,211,412.98 |
| Bonus | | | | |
| Geothermal | | | | 25,401,645.00 |
| Oil & Gas | | | | 1,293,167.00 |
| Other Revenues | | | | |
| Geothermal | | | | 14,774.24 |
| Oil & Gas | | | | 2,556.01 |
| Potassium | | | | 6,960.00 |
| Sand & Gravel | | | | 26,956.26 |
| Rents | | | | |
| Geothermal | | | | 1,306,606.00 |
| Oil & Gas | | | | 6,681,985.90 |
| Potassium | | | | 2,320.00 |
| Sand & Gravel | | | | 528.40 |
| Subtotal | | | \$ | 34,737,498.81 |
| Total | | | \$ | 39,948,911.79 |

| Federal Onshore | Reported | Royalty | Revenues |
|------------------------|----------|---------|----------|
| reueral Olisilore | Reported | Noyaity | Revenues |

| | Sales Volume | Sales Value | R | oyalty/Revenue |
|--|----------------|-----------------|----|----------------|
| Geothermal - Direct Utilization, Hundreds of Gallons (cgal) | 14,675,399.00 | \$ 52,995.00 | \$ | 5,300.00 |
| Geothermal - Electrical Generation, Kilowatt Hours (kwh) | 641,889,616.68 | 24,824,620.59 | | 2,454,846.30 |
| Oil (bbl) | 430,586.14 | 19,570,860.24 | | 2,445,029.43 |
| Other Royalties | | | | 68,704.71 |
| Potash (ton) | | | | |
| Subtotal | | | \$ | 4,973,880.44 |
| Bonus | | | | |
| Geothermal | | | | 25,401,645.00 |
| Oil & Gas | | | | 1,293,167.00 |
| Other Revenues | | | | |
| Geothermal | | | | 14,774.24 |
| Oil & Gas | | | | 2,556.01 |
| Potassium | | | | 6,960.00 |
| Rents | | | | |
| Geothermal | | | | 1,306,606.00 |
| Oil & Gas | | | | 6,681,985.90 |
| Potassium | | | | 2,320.00 |
| Subtotal | | | \$ | 34,710,014.15 |
| Total | | | \$ | 39,683,894.59 |

Disbursement

| | F6 | ederal Onshore | Federal Offshore | Total |
|---|----|----------------|------------------|---------------------|
| Geothermal - Direct Utilization, Hundreds of Gallons | \$ | 2,591.00 | \$ | \$ 2,591.00 |
| Geothermal - Electrical Generation, Kilowatt Hours | | 1,229,168.87 | | 1,229,168.87 |
| Oil | | 1,310,212.29 | | 1,310,212.29 |
| Other Royalties | | 34,845.93 | | 34,845.93 |
| Potash | | 25.00 | | 25.00 |
| Subtotal | \$ | 2,576,843.09 | | \$ 2,576,843.09 |
| Rents | | 4,113,785.68 | \$ | 4,113,785.68 |
| Bonus | | 14,517,568.54 | | 14,517,568.54 |
| Other Revenues | | (362,721.89) | | (362,721.89) |
| Subtotal | \$ | 18,268,632.33 | | \$ 18,268,632.33 |
| Total | \$ | 20,845,475.42 | \$ | \$ 20,845,475.42 |

| | County or Coastal Politica | al Subdivision Disbursements | |
|--------------------------------|----------------------------|------------------------------|-----------------|
| O a a 41a a mma a 1 | Federal Onshore | Federal Offshore | Total |
| <u>Geothermal</u> Churchill | \$ 4,207,832.38 | | \$ 4,207,832.38 |
| Elko | 1,045,436.00 | | 1,045,436.00 |
| Esmeralda | 1,358,390.25 | | 1,358,390.25 |
| Eureka | 74,648.52 | | 74,648.52 |
| Humboldt | 10,506.47 | | 10,506.47 |
| Lander | 434,497.40 | | 434,497.40 |
| Lyon | 31,995.03 | | 31,995.03 |
| Mineral | 617,458.98 | | 617,458.98 |
| Nye | 13,496.60 | | 13,496.60 |
| Pershing | 82,381.08 | | 82,381.08 |
| Washoe | 21,272.39 | | 21,272.39 |
| White Pine | 1,091.25 | | 1,091.25 |
| Total | \$ 7,899,006.35 | | \$ 7,899,006.35 |

Total Producing and Non-Producing Leases

Producing and non-producing lease information on this website is compiled for the sole purpose of royalty collection, verification, and disbursement. For official lease information, please refer to the appropriate leasing management agency: Bureau of Indian Affairs for American Indian leases, Offshore Energy and Minerals Management for Offshore leases, and Bureau of Land Management for Federal Onshore leases. Any differences between the lease data presented on this website and lease data provided by those agencies are due primarily to timing issues in the lease administration process and differences in definitions of terms.

| | Leases | Acreage |
|---------------|--------|-----------|
| Producing | 69 | 53,528 |
| Non-Producing | 2,458 | 4,940,041 |
| Total | 2,527 | 4,993,569 |